



March 7, 2008

Via U.S. Mail

Joseph LeMay, Remedial Project Manager US EPA – Region I 1 Congress Street Suite 1100 (HBO) Boston, MA 02114-2023

Re:

Operations & Maintenance Summary Monthly Report – February 2008

UniFirst Corporation, Wells G&H Site, Woburn, MA

Dear Mr. LeMay:

On behalf of UniFirst Corporation, I am submitting the report "Source Area & Operable Unit 1, Operations & Maintenance Summary Monthly Report" for the period February 1 through February 29, 2008.

Should you have any questions, please call.

Sincerely,

Timothy M. Cosgrave Project Manager

TMC:hs enclosure

cc: Jennifer McWeeney, BWSC, DEP

David Sullivan, TRC

Jack Badey, UniFirst

Greg Bibler, Goodwin Procter LLP

Peter Cox, RETEC

Susan Brand, Cummings Properties

Jay Bridge, GeoTrans

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Jay Stewart, Lowenstein Sandler

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Wells G2# 85 445692

Source Area & Operable Unit 1 Operations & Maintenance Summary Monthly Report UniFirst Corporation

February 1 – February 29, 2008

Wells G & H Site Woburn, Massachusetts

Prepared for: UniFirst Corporation 68 Jonspin Road Wilmington, Massachusetts 01887-1086

Prepared by:

Harvard Project Services ILC

249 Ayer Road, Suite 206

Harvard, MA 01451-1133

1 Introduction

Harvard Project Services (HPS), as Operation and Maintenance Contractor of the groundwater recovery and treatment system (System) at UniFirst Corporation, 15 Olympia Avenue, Woburn, Massachusetts, has prepared this report. The System, which started pumping on September 30, 1992, is part of the ongoing Remedial Action of the Wells G&H Superfund Site in Woburn, Massachusetts. This report describes the groundwater recovery and treatment activities for the period February 1 through February 29, 2008 and identifies future RD/RA activities at the site.

2 System Operation & Maintenance

2.1 Maintenance

Activities during the reporting period at the Treatment Plant are summarized in the Maintenance Summary Table.

UniFirst	Treatment	Plant	Maintenance	Summary

Date	Activity	Company		
February 5	Routine Site Visit	HPS		
	Monthly Sampling			
February 12	Routine Site Visit	HPS		
February 15	Change Process Order to 3-4-1	HPS		
February 17	Remove carbon from Tank #2	HPS		
February 18	Remove spent carbon drums	Freehold Cartage		
February 19	Routine Site Visit	HPS		
February 27	Routine Site Visit	HPS		

Thirteen drums of spent carbon were shipped on February 18, 2008 to Siemens Corporation, Darlington, PA for regeneration via Freehold Cartage, Inc. (Manifest 000508753GBF).

2.2 Treatment System Process Flow & Pressures

The total monthly flow through the System for the reporting period was 1.79 million gallons. The average flow during this period was approximately 43.1 gallons per minute. The average hourly flow rate in gallons per minute is depicted in Figure 1.

The average hourly carbon pressure at the influent to the primary tank during the month was 8.4 psi. The trend of the carbon system pressure is illustrated in Figure 1. The process flow through the carbon vessels was Tank 2 to Tank 3 to Tank 4 until February 15, when it was changed to Tank 3 to Tank 4 to Tank 1.

2.3 Drawdown Elevation in UC22

During the reporting period, the average hourly pumping water level elevation in well UC22 was approximately 18.5. The water level elevations for the month are shown on Figure 1.

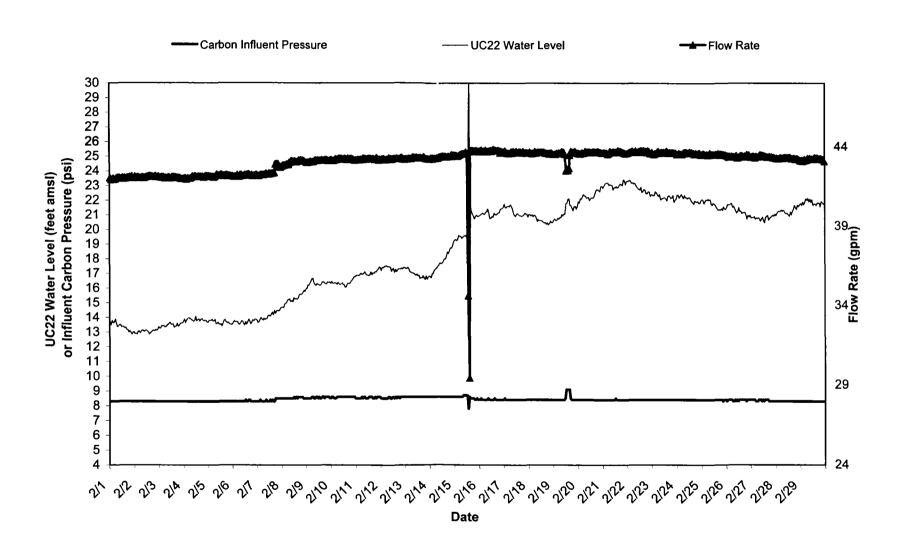
3 Treatment System Performance

The effectiveness of the treatment system is monitored by monthly sampling and analysis. Analytical samples for routine monitoring were collected on February 5, 2008 from sample points S5C1, S5C2 and S6. Monthly analytical results are summarized in the attached table, "Water Quality Summary."

4 Future Activities

Operation and monitoring of the groundwater extraction and treatment system will continue. Routine monthly samples will be collected on March 4 and April 1, 2008

Figure 1: February 2008 Operations Data



Water Quality Summary

Groundwater Treatment System UniFirst Corporation Wells G & H Site, Woburn, Massachusetts

Sample Date:	2/5/2008				Method:	8260
Sample Location:	S5C1, 1 st carbon effluent			<u>je</u> r		.
0404	0		D	Qualifier	11-14-	Detection
CAS No.	Compound		Result	Ø	Units	Limit
56-23-5	Carbon Tetrachloride		<1.0		μg/L	1.0
75-34-4	1,1-Dichloroethene		<1.0		μg/L	1.0
127-18-4	Tetrachloroethene		140		µg/L	1.0
7 9-01 - 6	Trichloroethene		24		μg/L	1.0
0540-59-0	1,2-Dichloroethene (total)		3		μg/L	1.0
71-55-6	1,1,1-Trichloroethane		2		µg/L	1.0
Sample Date:	2/5/2008				Method:	8260
•	S5C2, 2 nd carbon effluent			_		
Campic Eccation.	0002, 2 001501101110111			iffe		Detection
CAS No.	Compound		Result	Qualifier	Units	Limit
56-23-5	Carbon Tetrachloride		<1.0		µg/L	1.0
75-34-4	1,1-Dichloroethene		<1.0		μg/L	1.0
127-18-4	Tetrachloroethene		0.5 J		μg/L	1.0
79-01-6	Trichloroethene		4		μg/L	1.0
0540-59-0	1,2-Dichloroethene (total)		5		μg/L	1.0
71-55-6	1,1,1-Trichloroethane		3		μg/L	1.0
Sample Date:	2/5/2008				Method:	524.2
Sample Location:	S6, final effluent			ē		
		Discharge		Qualifier		Detection
CAS No.	Compound	Limit	Result	ð	Units	Limit
71-43-2	Benzene	5.0	<0.5		μg/L	0.5
56-23-5	Carbon Tetrachloride	5.0	<0.5		μg/L	0.5
75-34-4	1,1-Dichloroethene	7.0	<0.5		μg/L	0.5
127-18-4	Tetrachloroethene	5.0	<0.5		μg/L	0.5
79-01-6	Trichloroethene	5.0	<0.5		μg/L	0.5
0540-59-0	1,2-Dichloroethene (total)	70.0	2.7		μg/L	1.0
71-55-6	1,1,1-Trichloroethane	Monitor Only	2.0		μg/L	0.5
7439-92-1	Lead, total (Method 200.7)	10.2	<2.5		μg/L	2.5